



COLLEGE OF ENGINEERING AND TECHNOLOGIES

ALMUSTAQBAL UNIVERSITY

Power Engineering

EET 305

Lecture 11

- Three-Phase Short Transmission Lines -
(2025 - 2026)

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- For reasons associated with economy, transmission of electric power is done by 3-phase system.
- This system may be regarded as consisting of three single phase units, each wire transmitting one-third of the total power.
- As a matter of convenience, we generally analyse 3-phase system by considering one phase only.

- Therefore, expression for regulation, efficiency etc. derived for a single phase line can also be applied to a 3-phase system.
- Since only one phase is considered, phase values of 3-phase system should be taken.
- Thus, VS and VR are the phase voltages, whereas R and XL are the resistance and inductive reactance per phase respectively.

Figure below

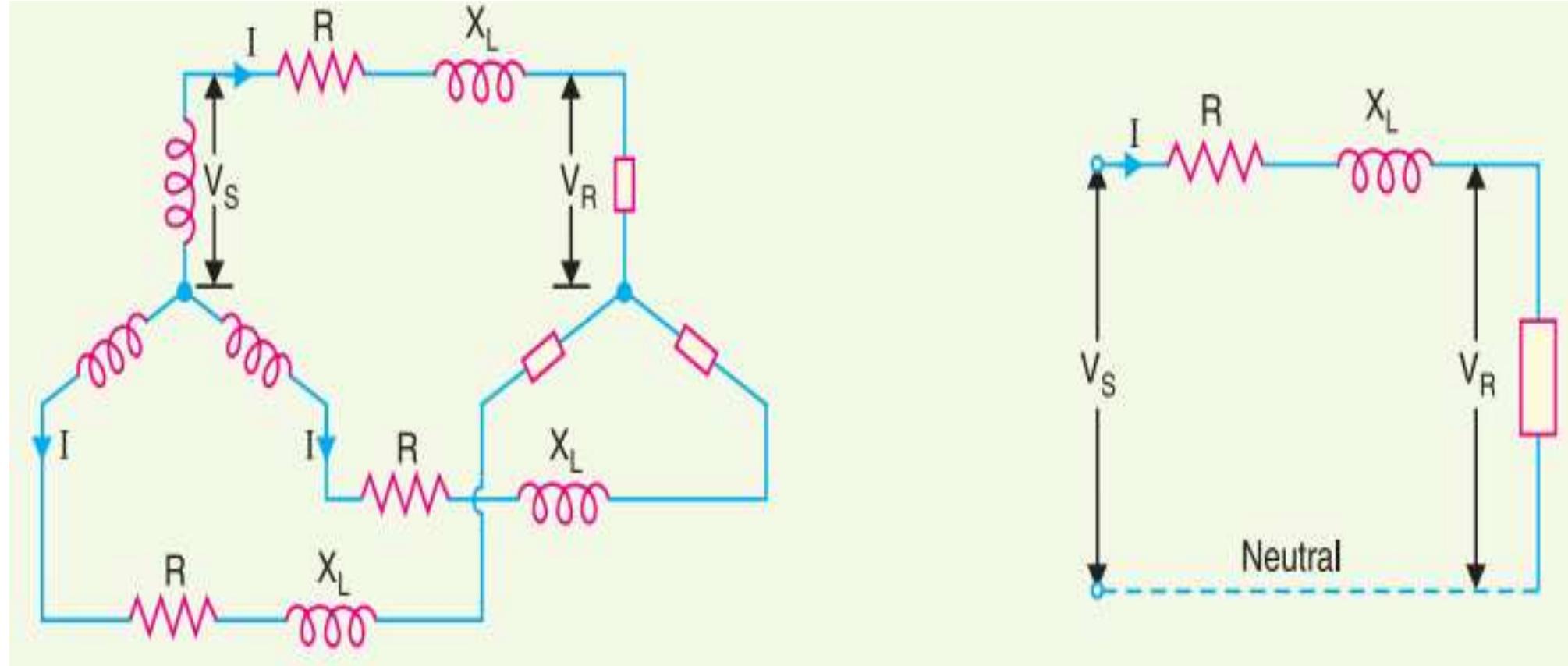
(i) shows a Y-connected generator supplying a balanced Y-connected load through a transmission line.

Each conductor has a resistance of $R \Omega$ and inductive reactance of $X_L \Omega$.

(ii) shows one phase separately.

The calculations can now be made in the same way as for a single phase line

Three-Phase Short Transmission Lines



Effect on transmission efficiency

$$P = V_R * I \cos \phi_R \quad (\text{For 1-phase line})$$

$$I = \frac{P}{V_R \cos \phi_R}$$

$$P = 3 V_R I \cos \phi_R \quad (\text{For 3-phase line})$$

$$I = \frac{P}{3V_R \cos \phi_R}$$

Example

An overhead 3-phase transmission line delivers 5000 kW at 22 kV at 0.8 p.f. lagging. The resistance and reactance of each conductor is 4 Ω and 6 Ω respectively. Determine :

- (i) sending end voltage
- (ii) percentage regulation
- (iii) transmission efficiency.

Load power factor, $\cos \phi_R = 0.8$ lagging

Receiving end voltage/phase, $*V_R = 22,000/\sqrt{3} = 12,700$ V

Impedance/phase, $\vec{Z} = 4 + j 6$

Line current, $I = \frac{5000 \times 10^3}{3 \times 12700 \times 0.8} = 164$

As $\cos \phi_R = 0.8$ $\therefore \sin \phi_R = 0.6$

$$\vec{V}_R = V_R + j 0 = 12700 \text{ V}$$

$$\vec{I} = I(\cos \phi_R - j \sin \phi_R) = 164 (0.8 - j 0.6) = 131.2 - j 98.4$$

(i) Sending end voltage per phase is

$$\begin{aligned}\vec{V}_S &= \vec{V}_R + \vec{I} \vec{Z} = 12700 + (131.2 - j 98.4) (4 + j 6) \\ &= 12700 + 524.8 + j 787.2 - j 393.6 + 590.4 \\ &= 13815.2 + j 393.6\end{aligned}$$

$$\text{Magnitude of } V_S = \sqrt{(13815.2)^2 + (393.6)^2} = 13820.8 \text{ V}$$

$$\text{Line value of } V_S = \sqrt{3} \times 13820.8 = 23938 \text{ V} = 23.938 \text{ kV}$$

(ii) % age Regulation = $\frac{V_S - V_R}{V_R} \times 100 = \frac{13820.8 - 12700}{12700} \times 100 = 8.825\%$

(iii) Line losses = $3I^2R = 3 \times (164)^2 \times 4 = 3,22,752 \text{ W} = 322.752 \text{ kW}$

∴ Transmission efficiency = $\frac{5000}{5000 + 322.752} \times 100 = 93.94\%$

Example

A short 3-φ transmission line with an impedance of $(6 + j 8) \Omega$ per phase has sending and receiving end voltages of 120 kV and 110 kV respectively for some receiving end load at a p.f. of 0.9 lagging.

Determine the power output

Resistance of each conductor, $R = 6 \Omega$

Reactance of each conductor, $X_L = 8 \Omega$

Load power factor, $\cos \phi_R = 0.9$ lagging

$$\text{Receiving end voltage/phase, } V_R = 110 \times 10^3 / \sqrt{3} = 63508 \text{ V}$$

Sending end voltage/phase, $V_S = 120 \times 10^3 / \sqrt{3} = 69282 \text{ V}$

Let I be the load current. Using approximate expression for V_S , we get,

$$\begin{aligned}V_S &= V_R + IR \cos \phi_R + IX_L \sin \phi_R \\69282 &= 63508 + I \times 6 \times 0.9 + I \times 8 \times 0.435\end{aligned}$$

$$8.88I = 5774$$

$$I = 5774/8.88 = 650.2 \text{ A}$$

$$\begin{aligned}\text{Power output} &= \frac{3 V_R I \cos \phi_R}{1000} \text{ kW} = \frac{3 \times 63508 \times 650.2 \times 0.9}{1000} \\&= 1,11,490 \text{ kW}\end{aligned}$$

